

Electricity Transmission

Pathway to Net Zero

Stakeholder Workshop Exeter - 12/10/23



nationalgrid

Networks in the electricity sector – who does what?

One Transmission Network Owner in England and Wales- National Grid Electricity Transmission

Transporting electricity from where it is generated to where it is needed.

Six Electricity Distribution Networks in England and Wales

Taking electricity from the transmission network and generated from other regional sources, and delivering it to homes and businesses across their respective regions.





National Grid Electricity System Operator (NGESO) operates the Great Britain's system to keep homes and businesses supplied with the energy they need 24/7, 365 days a year





National Context – Delivering for 2035

We must systematically upgrade the E&W Transmission network to provide a sustainable 'platform' to service future electricity needs



Multi-Purpose

+8GW to

+10GW to





Solar



Interconnectors



Battery storage



At the same time cross sector electrification is expected to increase total electricity demand by around 50%.5

5 times more



transmission overhead or underground lines than we have built in the last 30 years.

Building around

4 times more



transmission marine cables than our current offshore network.



Key

Examples of potential new National Grid Interconnectors from / to GB

Increase in network capability required at points on the network, and direction of electricity flow. The range indicates the change associated with the 2 scenarios considered to the nearest 0.5GW

National Grid Electricity Transmission footprint

1 GW = 100 million LED Bulbs, or 4,000 250kW Tesla super chargers

Energy

National Grid

Delivering the electricity network that enables Net

Our vision is to be at the heart of a clean, fair and affordable energy future.

Physical space at substations is becoming increasing challenging.

Network development, the characteristics of the power system and the challenges it faces are becoming more complex (power quality & reactive power)

The number and variety of customer connections is significant, and driving a need to transform our approach

Distribution Network Owners (DNOs) are telling us **they need more capacity** in their networks in order to grow



The modern network is powered by multiple sources, including low carbon fuels such as solar, wind, hydro and hydrogen.

Energy evolution from large fossil fuelled power stations to a modern renewables network.

To realise this vision, we must therefore:

- 1. **Systematically upgrade** our electricity transmission network to ensure it remains fit for future, resilient, intelligent and efficient to deliver net zero.
- Make our network plans transparent, easy to understand and engage with for our stakeholders.

About National Grid Electricity Distribution

Formerly Western Power Distribution, we are now part of the National Grid plc group.

National Grid Electricity Distribution are responsible for electricity distribution across the Midlands, South West and South Wales.

Our business serves over 8 million customers and we employ over 6,500 members of staff. National Grid employs 29,000 members of staff worldwide.

The distribution network includes voltages from 132 kV to low-voltage (415 V).





Development of strategic planning process

2016 - published our long-term scenario forecasts for the South West licence area

2016 to 2020 - published 'Shaping Subtransmission' analysis report for all licence areas

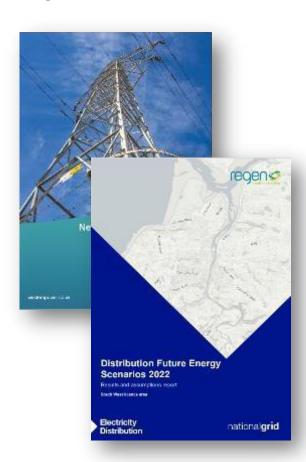
2021 - Published DNOA report to assess the use of flexibility versus conventional reinforcement

2022 - marked the first publication of the Network Development Plan as a Licence Condition

Examples of South West projects include: South Devon, West Cornwall, Bridgwater, Iron Acton 2016/17



2022



Capacity mapping info from the DNO's

Grid Capacity Map

https://www.nationalgrid.co .uk/our-network/network-ca pacity-map-application

